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EnergyLink Revenue Statement

Owner



Operator

BKV BARNETT II, LLC
1200 17TH ST STE 2100
DENVER, CO 80202-5829
1-833-258-5263

Check

Check Number	7900003900
Check Amount	1,141.47
Check Date	June 23, 2026
Check Type	ACH

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Type	Production Date	Property Values				Owner Share				
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value	
Property: 16.14861.01 BAKER-RANCH ESTATES (SA) 10H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON										
GAS	OVERRIDING ROYALTY	Apr 26	1.0016	3,364.00	2.31	7,785.32	0.00677489	0.00677489	22.79	52.74
	TX REGULATORY FEE	Apr 26				(2.48)	0.00677489	0.00677489		(0.02)
	TX SEVERANCE TAXES	Apr 26				(362.63)	0.00677489	0.00677489		(2.46)
	Total GAS							22.79	50.26	
PPROD	OVERRIDING ROYALTY	Apr 26		24,002.05	0.54	13,029.15	0.00677489	0.00677489	162.61	88.27
	TX SEVERANCE TAXES	Apr 26				(977.19)	0.00677489	0.00677489		(6.62)
	Total PPROD							162.61	81.65	
	Total Property								131.91	
Property: 16.14862.01 BAKER-RANCH ESTATES (SA) 11H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON										
GAS	OVERRIDING ROYALTY	Apr 26	1.0016	5,742.00	2.31	13,288.73	0.00543837	0.00543837	31.23	72.27
	TX REGULATORY FEE	Apr 26				(4.19)	0.00543837	0.00543837		(0.02)
	TX SEVERANCE TAXES	Apr 26				(610.12)	0.00543837	0.00543837		(3.32)
	Total GAS							31.23	68.93	
PPROD	OVERRIDING ROYALTY	Apr 26		33,934.90	0.54	18,421.05	0.00543837	0.00543837	184.55	100.18
	TX SEVERANCE TAXES	Apr 26				(1,381.58)	0.00543837	0.00543837		(7.51)
	Total PPROD							184.55	92.67	
	Total Property								161.60	
Property: 16.14863.01 BAKER-RANCH ESTATES (SA) 8H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON										
GAS	OVERRIDING ROYALTY	Apr 26	1.0015	4,571.00	2.31	10,578.68	0.00882419	0.00882419	40.34	93.35

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Represented Unit of Measure: Gas = MMBbls, Plant Products = GALS, Oil = BBLs | www.energylink.comwww.TexasRoyaltyBrokers.com

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Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
TX REGULATORY FEE	Apr 26				(3.33)	0.00882419	0.00882419		(0.03)
TX SEVERANCE TAXES	Apr 26				(484.95)	0.00882419	0.00882419		(4.28)
Total GAS								40.34	89.04
PPROD									
OVERRIDING ROYALTY	Apr 26		24,973.56	0.54	13,556.52	0.00882419	0.00882419	220.37	119.63
TX SEVERANCE TAXES	Apr 26				(1,016.74)	0.00882419	0.00882419		(8.97)
Total PPROD								220.37	110.66
Total Property									199.70

Property: 16.14864.01

BAKER-RANCH ESTATES (SA) 9H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON

GAS									
OVERRIDING ROYALTY	Apr 26	1.0017	6,680.00	2.31	15,459.54	0.00886210	0.00886210	59.20	137.00
TX REGULATORY FEE	Apr 26				(4.88)	0.00886210	0.00886210		(0.04)
TX SEVERANCE TAXES	Apr 26				(709.67)	0.00886210	0.00886210		(6.29)
Total GAS								59.20	130.67
PPROD									
OVERRIDING ROYALTY	Apr 26		38,178.51	0.54	20,724.63	0.00886210	0.00886210	338.34	183.66
TX SEVERANCE TAXES	Apr 26				(1,554.35)	0.00886210	0.00886210		(13.77)
Total PPROD								338.34	169.89
Total Property									300.56

Property: 16.14865.01

BAKER-RANCH ESTATES UNIT 1H, SURVEY: WHITLOCK, R A-1403BLOCK: LOT: SEC:, State: TX, County: DENTON

GAS									
OVERRIDING ROYALTY	Dec 25	1.0000	0.00		0.00	0.01238926	0.01238926	0.00	0.00
TX SEVERANCE TAXES	Dec 25				1,610.09	0.01238926	0.01238926		19.97
OVERRIDING ROYALTY	Apr 26	1.0002	2,423.00	2.31	5,607.56	0.01238926	0.01238926	30.02	69.47
TX REGULATORY FEE	Apr 26				(1.77)	0.01238926	0.01238926		(0.02)
TX SEVERANCE TAXES	Apr 26				(257.26)	0.01238926	0.01238926		(3.19)
Total GAS								30.02	86.23
PPROD									
OVERRIDING ROYALTY	Apr 26		13,740.08	0.54	7,458.60	0.01238926	0.01238926	170.23	92.41
TX SEVERANCE TAXES	Apr 26				(559.40)	0.01238926	0.01238926		(6.93)
Total PPROD								170.23	85.48
Total Property									171.71

Property: 16.15073.01

COLE B (SA) 4H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON

GAS									
OVERRIDING ROYALTY	Apr 26	1.0016	5,825.00	2.31	13,480.81	0.00268698	0.00268698	15.65	36.22
TX REGULATORY FEE	Apr 26				(4.24)	0.00268698	0.00268698		(0.01)
TX SEVERANCE TAXES	Apr 26				(616.53)	0.00268698	0.00268698		(1.66)
Total GAS								15.65	34.55
PPROD									

Type	Production Date	Property Values				Owner Share			
		BTU	Volume	Price	Value	Owner Interest	Distribution Interest	Volume	Value
OVERRIDING ROYALTY	Apr 26		31,154.75	0.54	16,911.89	0.00268698	0.00268698	83.71	45.44
TX SEVERANCE TAXES	Apr 26				(1,268.39)	0.00268698	0.00268698		(3.41)
Total PPROD								83.71	42.03
Total Property									76.58

Property:	16.15075.01	COLE B 3H, SURVEY: BRYAN WILLIAM A-148 BLOCK: LOT: SEC:, State: TX, County: DENTON								
GAS										
	OVERRIDING ROYALTY	Apr 26	1.0017	3,389.00	2.31	7,843.17	0.00574539	0.00574539	19.47	45.06
	TX REGULATORY FEE	Apr 26				(2.47)	0.00574539	0.00574539		(0.01)
	TX SEVERANCE TAXES	Apr 26				(359.67)	0.00574539	0.00574539		(2.07)
								Total GAS	19.47	42.98
PPROD										
	OVERRIDING ROYALTY	Apr 26		19,561.18	0.54	10,618.49	0.00574539	0.00574539	112.39	61.01
	TX SEVERANCE TAXES	Apr 26				(796.39)	0.00574539	0.00574539		(4.58)
								Total PPROD	112.39	56.43
								Total Property		99.41

	Owner Gross Value	Owner Deductions	Owner Taxes	Non Revenue Deductions	Owner Net Value
Check Total	1,196.71		(55.24)		1,141.47
Year to Date	4,455.60				4,188.87

Glossary
Property - Identifies the well, unit, cost center, or lease associated with the payment detail
Production Date - Month when the product type is produced or delivered
Product Type - A unique code that identifies the product. Hydrocarbon-based products such as crude oil, natural gas, and related plant products
Interest Type - A unique code that describes the type of owner interest such as royalty or working interest
BTU Factor - BTU factor is a multiplier used to convert the volume of a gas from MCF to MMBtu
Owner Interest - Legal share of mineral interest you own, as defined in your lease or division order
Distribution Interest - Owner share used to calculate your actual payment from the operator
Property (Gross) Volume - Total volume of oil or gas produced by the property or lease
Owner (Net) Volume - Owner share of the property volume based on owner interest
Price - Product price as reported by the operator
Property (Gross) Value - Total revenue for the property before any deductions (volume x price = value)
Owner (Net) Value - Gross value minus allowable taxes or deductions such as severance taxes, transportation costs, processing or marketing fees, etc.
Tax or Deduct Code - A unique code that describes the type of tax or deduction
Tax or Deduct Amount - Amount of the actual tax or deduction as reported by the operator
Amount after Taxes and Deductions - Owner share of the production revenue after taxes and deductions